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SECTION 9 (1)
 BY: *Sharon Hallee*
 PUBLIC SERVICE COMMISSION MANAGER

C11-92

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BY: 
 PUBLIC SERVICE COMMISSION MANAGER

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The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Seventh Revised Sheet No. 10
 Cancelling and Superseding
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 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
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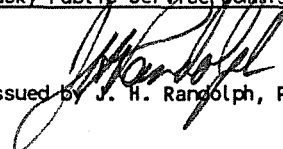
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 107 Brent Spence Square
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Ky.P.S.C. Electric No. 4
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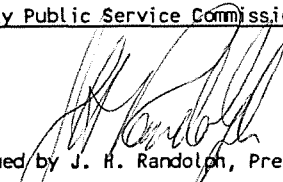
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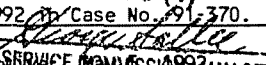
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Latonia Lakes
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Silver Grove
Southgate
Taylor Mill

Union
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Walton
Wilder

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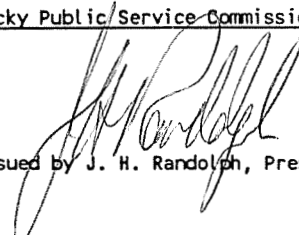
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Dry Ridge
Edgewood

Elsmere
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Fairview
Florence

Fort Mitchell
Fort Thomas
Fort Wright
Grant County

Highland Heights
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Kenton Vale

Lakeside Park
Latonia Lakes
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Melbourne
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Southgate
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Villa Hills
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Wilder

Woodlawn

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Form and Execution of Service Agreements.

Upon execution of a service agreement on an appropriate Company form by Customer and Company, electric service will be supplied in accordance with Company's rates and regulations on file with the Kentucky Public Service Commission and the provisions of the Service Agreement. Unless otherwise provided, Service Agreements are to continue in effect for an initial period of one year and thereafter until cancelled.

2. Customer's Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any electric service for the purpose mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

3. Company's Right to Cancel Service Agreement or to Suspend Service.

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these SERVICE REGULATIONS by the customer.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of electricity.
- (d) Use of electricity, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

When a dangerous condition is found to exist on the customer's or applicant's premises, the electric service shall be disconnected without notice or refused, provided that the Company notify the customer or applicant immediately of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for nonpayment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected.

4. Change of Address to Customer.

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three days, to discontinue service.

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C 7-92

SECTION I - SERVICE AGREEMENTS (Cont'd.)

If Customer moves to an address at which he requires electric service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company has service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

5. Successors and Assigns.

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors of administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

PUBLIC SERVICE COMMISSION
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SECTION 11 - SUPPLYING AND TAKING OF SERVICE

1. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions thereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adequate and suitable, as to capacity and voltage, for the service desired; otherwise special agreements between Customer and Company may be required.

Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made.

2. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally. Such information must be confirmed in writing.

3. Continuity of Service.

The Company shall make reasonable provisions to supply satisfactory and continuous electric service, but does not guarantee a constant or uninterrupted supply of electricity and shall not be liable for any damage or claim of damage attributable to any interruption or reversal of service caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

4. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, generating equipment, transmission or distribution system, or other property, Company may without incurring any liability therefor, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

5. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of remetering or reselling or otherwise disposing of service supplied Customer except as follows:

- (a) If on November 10, 1953, Customer was engaged in resale under a rate which permitted resale, the Company will continue to furnish electricity for resale at the same premises under the applicable effective rate schedule only on the condition that any charge made by Customer for service resold shall not exceed the charge determined in accordance with Company's applicable rate, as in effect from time to time, for like service, until and unless otherwise ordered by the Kentucky Public Service Commission.
- (b) Customer operating an automobile trailer camp, with consent of Company may install meters and resell electricity to individual trailers only on the same condition in respect to charges as stated in paragraph (a), above.

Customer will not build lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

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C 7-92

SECTION II - SUPPLYING AND TAKING OF SERVICE (Cont'd.)

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

No other electric light or power service, shall, except under a contract for auxiliary or supplementary service, be used by Customer on the same installation in conjunction with Company's service, either by means of a "Throwover" switch or any other connection.

6. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (the end of the Company's service drop, or where Company's wires are joined to Customer's wires or apparatus) for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

7. Right-of-Way.

Customer without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by Customer for Company's lines or extensions thereof necessary or incidental to the supplying of service to Customer, or customers beyond Customer's property when such rights are limited to installations along dedicated streets and roads.

8. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

9. Location of Customer's Service Terminals.

Customer's service terminals are to be located at a point readily accessible to Company's service mains, such point to be determined by Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Scoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C 7-92

SECTION III - CUSTOMER'S INSTALLATIONS

1. Nature and Use of Installation.

All wiring and other electrical equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

2. Low Power Factor Equipment Installation.

In the case of neon lamps, mercury vapor lamps, and other gaseous tube lamps or devices, motors and other equipment having low power factors, served under the Company's standard rate schedules, not having Power Factor Correction Provision, the Customer will be required to provide at his own expense power factor corrective equipment designed to increase the power factor of any such lamps or devices, motors and other equipment to not less than .85.

When the power factor of any such equipment on the Customer's premises is less than .85, the following provision will apply:

- (a) When the billing demand is determined by estimate based on the connected load of the Customer's installation, the wattage of such equipment will be taken as the volt ampere input or rating of such equipment.
- (b) When the billing demand is measured by demand instruments, to the demand so established will be added the difference between the rating in watts of such equipment, and the input or rating of such equipment in volt amperes.

3. Special Power Apparatus.

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions, for billing purposes, or to require the Customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

4. Changes in Installations.

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Leoghegan

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C-7-92

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, or transformers, on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service drop to Customer's service terminals.

Company installs its overhead service drop, supplies one set of service drop attachment fittings and makes connection to Customer's service terminals.

The rates for each class of service provided for in the Rate Schedules contemplate the furnishing of service to one location or premise through one standard service connection. Where Customer is receiving service through more than one standard service connection, Company will calculate and render a separate bill for service furnished through each service connection.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, Company will make one standard service connection to Customer's installation; if three phase service is required an additional connection is necessary, both will be considered as one standard service connection.

2. Company's Property and Protection Thereof.

All meters, and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Scoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C7-92

SECTION V - METERING

1. Installation of Meters.

Electricity will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service drop, and upon the registration of said meter or meters all bills will be calculated. Company will install upon customer's premises but one meter or one unified set of meters of each standard service connection.

2. Meter Tests.

All meter tests shall be made in accordance with rules by the Kentucky Public Service Commission.

3. Unusual Deviations in Customer's Usage.

The Company maintains controls and procedures, which have been reviewed by the Kentucky Public Service Commission, designed to draw attention to unusual deviations in a customer's usage. If a customer's usage is unduly high and for which no other explanation is found, the Company will test the customer's meter according to Paragraph 2.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *J. Deoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C7-92

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided, however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.

The Company will continue monthly meter reading upon a customer's request.

2. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge for Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use.

3. Temporary Discontinuance of Service.

If any customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge for Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

4. Selection of Rate Schedule.

When a prospective customer makes application for service, Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer or the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,

SECTION 8 (1)

BY: *John Deoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C 7-92

SECTION VI - BILLING AND PAYMENT (Cont'd.)

6. Change to Optional Rate Schedule.

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *J. Deegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 7-92

SECTION VII - DEPOSITS

1. Deposits.

Company maintains the right at any time to require customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer. (N)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 31 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission dated October 31, 1989 in Case No. 89-057.

Issued: March 2, 1990

Effective: October 31, 1989

J. H. Randolph
Issued by J. H. Randolph, President

C 7-92

SECTION VIII - APPLICATION

1. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made change therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application, rates terms, conditions, rules or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 80 KAR 5:011,
SECTION 9 (1)

BY: George Regan

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 7-92

(T)

BILL NO. Summer - RF
Winter - RJ

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

(T)

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate	
(a) Customer Charge	\$3.89 per month
(b) Energy Charge	
Summer Rate	
First 1,000 kilowatt-hours	6.80¢ per kWh
Additional kilowatt-hours	7.26¢ per kWh
Winter Rate	
First 1,000 kilowatt-hours	6.80¢ per kWh
Additional kilowatt-hours	5.35¢ per kWh

(I)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge as shown above.

BILLING PERIODS

For purposes of the administration of the above Base Rate charges, the summer period is that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated May 5, 1992 in Case No. 91-570.

MAY 5 1992

Issued: May 5, 1992

Issued by J. H. Randolph, President

PURSUANT TO KY.P.S.C. 5.011.
For service rendered on and
after May 5, 1992 subject to
Refund
PUBLIC SERVICE COMMISSION MANAGER

C-11-92

(T)

BILL NO. Summer RT
Winter RH

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis and the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- 1. Base Rate
 - (a) Customer Charge \$3.40 per month (I)
 - (b) Energy Charge (T)
 - Summer Rate
 - All kilowatt-hours 6.0470¢ per kWh (I), (C)
 - Winter Rate
 - First 1,000 kilowatt-hours 6.0470¢ per kWh (I), (C)
 - Additional kilowatt-hours 4.4269¢ per kWh (I), (C)
- 2. Fuel Cost Adjustment (T)

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge as shown above.

BILLING PERIODS

For purposes of the administration of the above Base Rate charges, the summer period is that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George Sellen*
PUBLIC SERVICE COMMISSION MANAGER

26-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 40
Cancelling and Superseding
Fifth Revised Sheet No. 40
Page 1 of 3

(T)

BILL NOS. SD (DC)
SA (FC)
SC

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and the fuel cost adjustment charges, shall not exceed 19.851 cents per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

(I)

1. Base Rate

- (a) Customer Charge per month
 - Single Phase Service
 - Three Phase Service

\$ 5.00 per month
\$ 10.00 per month

- (b) Demand Charge
 - First 15 kilowatts
 - Additional kilowatts

\$ 0.00 per kW
\$ 6.84 per kW

(I)

- (c) Energy Charge
 - First 6,000 kWh
 - Next 300 kWh/kW
 - Additional kWh

7.192¢ per kWh
4.386¢ per kWh
3.631¢ per kWh

(I)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge shown above.

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 11.775 cents per kilowatt-hour plus the applicable fuel cost adjustment.

(I)

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5.011,
Effective SECTION 1921
For service rendered on and
after May 5, 1992 Subject to
Refund
PUBLIC SERVICE COMMISSION MANAGER

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 40
Cancelling and Superseding
Fourth Revised Sheet No. 40
Page 1 of 3

(T)

BILL NOS. DA (CA)
DD (CD)
DL

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

(C)

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and the fuel cost adjustment charges, shall not exceed 17.3067 cents per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

(I), (C)

1. Base Rate

- (a) Customer Charge per month
 - Single Phase Service
 - Three Phase Service

\$ 5.00 per month
\$ 10.00 per month

(b) Demand Charge

- First 15 kilowatts
- Additional kilowatts

\$ 0.00 per kW
\$ 5.89 per kW

(I)

(c) Energy Charge

- First 6,000 kWh
- Next 300 kWh/kW
- Additional kWh

6.2721¢ per kWh
3.8399¢ per kWh
3.2156¢ per kWh

(I)

(I)

(I)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

(T)

The minimum charge shall be the Customer Charge shown above.

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 10.2837 cents per kilowatt-hour plus the applicable fuel cost adjustment.

(I), (T)

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, File No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

Effective: October 2, 1990

001 2 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION

C 6-92

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

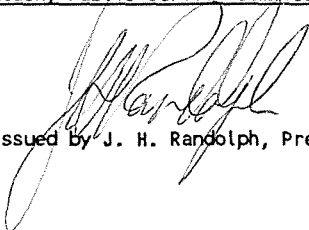
If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

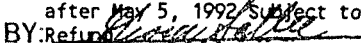
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


Issued by J. H. Randolph, President

PURSUANT TO 802 KAR 5:011,
EFFECTIVE: May 5, 1992
SECTION 11
For service rendered on and
after May 5, 1992 Subject to
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C11-92

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5-001

SECTION 9 (1)

BY: 

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 40
Cancelling and Superseding
Fifth Revised Sheet No. 40
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)


For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

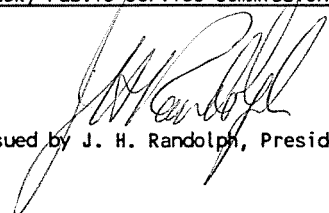
MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject to
Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 40
Cancelling and Superseding
Fourth Revised Sheet No. 40
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 6:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 41
Cancelling and Superseding
Fifth Revised Sheet No. 41
Page 1 of 3

(T)

BILL NOS.	
Summer	Winter
TA-TR	TB-TS
TD-TW	TL-TY
TM-T6	TN-T7
TP-T8	TQ-T9

RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge

Single Phase	\$ 5.00	per month
Three Phase	\$ 10.00	per month
Primary Voltage Service	\$100.00	per month

(b) Demand Charge

Summer

On Peak kW	\$ 10.20	per kW
Off Peak kW	\$ 1.00	per kW

Winter

On Peak kW	\$ 8.42	per kW
Off Peak kW	\$ 1.00	per kW

(c) Energy Charge

All kWh	3.656¢	per kWh
---------	--------	---------

2. Fuel Adjustment Cost

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge, as stated above.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 ~~in Kentucky~~ 1-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION

~~OF KENTUCKY~~

EFFECTIVE

Effective: May 5, 1992

For service rendered on and after May 5, 1992 subject to Refund MAY 3 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C-11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 41
Cancelling and Superseding
Fourth Revised Sheet No. 41
Page 1 of 3

(T)

BILL NOS.	
Summer	Winter
D1-F1	D5-F5
D2-F2	D6-F6
D3-F3	D7-F7
D4-F4	D8-F8

RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

(T)

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

(I)

1. Base Rate

(T)

(a) Customer Charge

Single Phase	\$ 5.00	per month
Three Phase	\$ 10.00	per month
Primary Voltage Service	\$100.00	per month

(b) Demand Charge

(I)

Summer		
On Peak kW	\$ 8.69	per kW
Off Peak kW	\$ 1.00	per kW

Winter

On Peak kW	\$ 7.22	per kW
Off Peak kW	\$ 1.00	per kW

(I)

(c) Energy Charge

All kWh	3.2308¢	per kWh
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(I), (C)

2. Fuel Adjustment Cost

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

(T)

The minimum charge shall be the Customer Charge, as stated above.

(C)

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

a) On Peak Period

Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.

Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by J. H. Randolph, President

PURSUANT TO ORDER OF THE
PUBLIC SERVICE COMMISSION
BY: *George Della*
PUBLIC SERVICE COMMISSION MANAGER

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 41
Cancelling and Superseding
Fifth Revised Sheet No. 41
Page 2 of 3

(T)

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak billing demand at \$0.50 per kW.
Additional kW of On Peak billing demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with the Service Regulations, an annual facilities charge, applicable to such additional facilities, shall be billed at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve-month installments to be added to the demand charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 92-270.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective: May 5, 1992
PURSUANT TO 807 KAR 5.011,
SECTION 9.11
BY: *Sharon Baller*
PUBLIC SERVICE COMMISSION MANAGER

C-11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

RATING PERIODS (Cont'd)

- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

- First 1,000 kW of On Peak billing demand at \$0.50 per kW.
- Additional kW of On Peak billing demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

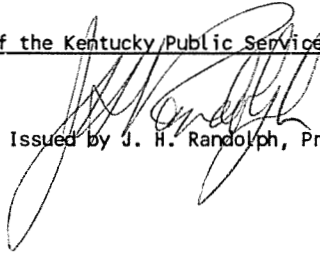
- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.


The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, Case No. 90-041.

Issued: October 9, 1990


 Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
 Effective: October 2, 1990
 OCT 2 1990
 PURSUANT TO ORDER NO. 90-041
 BY: 
 PUBLIC S

e6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 41
Cancelling and Superseding
Fifth Revised Sheet No. 41
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 5 1992

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-370.

Issued: May 5, 1992


Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION MANAGER
Effective: May 5, 1992
For service rendered on
and After May 5, 1992
Subject to Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 41
Cancelling and Superseding
Fourth Revised Sheet No. 41
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990


Issued by J. H. Randolph, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9

BY: 
PUBLIC SERV

CB-92

RATE EH

BILL NO. HE

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

A. Winter Period

1. Base Rate

(a) Customer Charge		
Single Phase Service	\$ 5.00	per month
Three Phase Service	\$ 10.00	per month
Primary Voltage Service	\$100.00	per month
(b) Demand Charge		
All kW	\$ 0.00	per kW
(c) Energy Charge		
All kWh	5.371¢	per kWh

(I)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff

The minimum charge shall be the Customer Charge stated above.

B. Summer Billing Period

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 1992-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective: May 5, 1992
Pursuant to 807 KAR 0011,
after May 1, 1992 Subject to
Refund SECTION 9 (h)
BY: *Glenn Deller*
PUBLIC SERVICE COMMISSION MANAGER

C11-92

RATE EH

BILL NO. HA

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premises.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

A. Winter Period

1. Base Rate

(a) Customer Charge			
Single Phase Service	\$ 5.00	per month	
Three Phase Service	\$ 10.00	per month	
Primary Voltage Service	\$100.00	per month	
(b) Demand Charge			
All kW	\$ 0.00	per kW	
(c) Energy Charge			
All kWh	4.6832¢	per kWh	(I), (C)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff

(T)

(T)

The minimum charge shall be the Customer Charge stated above.

B. Summer Billing Period

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

(N)

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 2 1990

PURSUANT TO 807 KAR
SECTION 9

BY: [Signature]
PUBLIC SERVICE

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 42
Cancelling and Superseding
Fourth Revised Sheet No. 42
Page 2 of 2

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

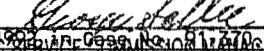
The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 5 1992


**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: 
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 81-270

Issued: May 5, 1992

Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject to
Refund


Issued by J. H. Randolph, President

C 11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 42
Cancelling and Superseding
Third Revised Sheet No. 42
Page 2 of 2

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by  J. H. Randolph, President

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 43
Cancelling and Superseding
Fourth Revised Sheet No. 43
Page 1 of 1

(T)

BILL NO. SR

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt hours are abbreviated as kwh):

1. Base Rate

(a) Customer Charge

\$5.00 per month

(b) Energy Charge

8.993¢ per kwh

(I)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to a fuel cost adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be a sum equal to 1.5% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-370, PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

Issued: May 5, 1992

Effective May 5, 1992
For service rendered on and
after May 5, 1992
Refund
PUBLIC SERVICE COMMISSION MANAGER

Issued by J. H. Randolph, President

C-11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 43
Cancelling and Superseding
Third Revised Sheet No. 43
Page 1 of 1

(T)

BILL NO. SP

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt hours are abbreviated as kWh):

(T)

1. Base Rate

(a) Customer Charge

\$5.00 per month

(b) Energy Charge

7.7398¢ per kWh

(I), (C)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to a fuel cost adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

(T)

The minimum charge shall be a sum equal to 1.5% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

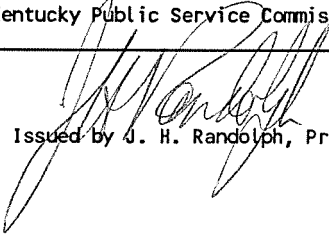
TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990


Issued by J. H. Randolph, President

Effective: October 2, 1990

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

26-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 1 of 1

(T)

BILL NO. UN, UM

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by Company to be impractical to meter such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

1. Base Rate

(a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

7.079¢ per kWh

(I) (C)

(b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment

8.160¢ per kWh

(N)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

Minimum: \$2.50 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE PROVISIONS

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective MAY 5, 1992
For service rendered on and after May 5, 1992, Subject to the provisions of KAR 5:011, PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: PUBLIC SERVICE COMMISSION MANAGER

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 44
Cancelling and Superseding
Third Revised Sheet No. 44
Page 1 of 1

(T)

BILL NO. FX

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by Company to be impractical to meter such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

- 1. Base Rate
 - (a) All kilowatt-hours 6.1843¢ per kWh (I), (C)
- 2. Fuel Cost Adjustment
 - All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff. (T)

Minimum: \$2.50 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE PROVISIONS

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

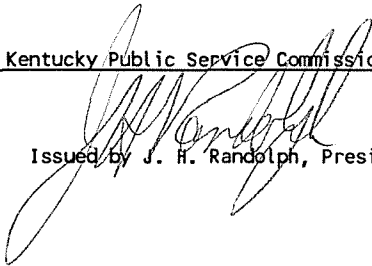
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President



Effective: October 2, 1990
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 45
Cancelling and Superseding
Original Sheet No. 45
Page 1 of 3

(T)

BILL NOS. PH (GC)
PJ (HC)
PN (JC)
PP (KC)

RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and electric fuel component charges shall not exceed 17.3067 cents per kilowatt-hour (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

- (a) Customer Charge per month
Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month
- (b) Demand Charge
All kilowatts \$ 6.35 per kW (I)
- (c) Energy Charge
First 300 kWh/kW 4.434¢ per kWh (I)
Additional kWh 3.650¢ per kWh

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge shown above.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

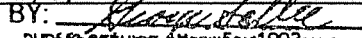
MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

BY: 
PUBLIC SERVICE COMMISSION MANAGER
For service rendered on and
after May 5, 1992 Subject to
Refund

C11-92

(N)

BILL NOS. DE (CE)
DF (CF)
DJ (CJ)
DK (CN)

RATE DP

(N)

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

(T)

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and electric fuel component charges shall not exceed 17.3067 cents per kilowatt-hour (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(T)

- (a) Customer Charge per month
Primary Voltage Service (12.5 or 34.5 kv) \$100.00 per month
- (b) Demand Charge
All kilowatts \$ 5.50 per kW (C)
- (c) Energy Charge
First 300 kWh/kw 3.8673¢ per kWh (C)
Additional kWh 3.2156¢ per kWh

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

(T)

The minimum charge shall be the Customer Charge shown above.

(C)

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

(T)

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *George Sellen*
PUBLIC SERVICE COMMISSION

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 45
Cancelling and Superseding
Original Sheet No. 45
Page 2 of 3

(T)

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.
- (2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
Effective May 5, 1992
For service rendered (on) and
after May 5, 1992 Subject to
Refund *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

211-92

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.
- (2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George A. ...*
PUBLIC SERVICE COMMISSION

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 45
Cancelling and Superseding
Original Sheet No. 45
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

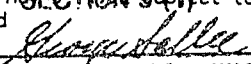
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-370.

Issued: May 5, 1992

Issued by  J. H. Randolph, President

Effective: May 5, 1992
Pursuant to 807 KAR 5:011,
Public Service rendered on and
after ~~SECTION 9.61~~ Subject to
Refund
BY: 
PUBLIC SERVICE COMMISSION MANAGER

211-92

TERMS AND CONDITIONS (Cont'd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, Case No. 90-041.

Issued: October 9, 1990


Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Effective: **EFFECTIVE** October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION

C 6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 51
Cancelling and Superseding
Fifth Revised Sheet No. 51
Page 1 of 2

(T)

BILL NOS.	
Summer	Winter
U1-U5	U2-U6
U3-U7	U4-U8

RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge per month	\$500.00	per month
(b) Demand Charge		
Summer		
On Peak kW	\$ 6.92	per kW
Off Peak kW	\$ 1.00	per kW
Winter		
On Peak kW	\$ 5.65	per kW
Off Peak kW	\$ 1.00	per kW
(c) Energy Charge		
All kWh	3.606¢	per kWh

(I)

2. Fuel Adjustment Cost

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

a) On Peak Period

Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.

Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-970.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject to
Refund

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *George Fuller*
PUBLIC SERVICE COMMISSION MANAGER

C-11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 51
Cancelling and Superseding
Fourth Revised Sheet No. 51
Page 1 of 2

(T)

BILL NOS.	
Summer	Winter
T1-V1	T3-V3
T2-V2	T4-V4

RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

(T)

1. Base Rate

(a) Customer Charge per month \$500.00 per month

(b) Demand Charge

Summer

On Peak kW

\$ 5.68 per kW

(I)

Off Peak kW

\$ 1.00 per kW

Winter

On Peak kW

\$ 4.65 per kW

(I)

Off Peak kW

\$ 1.00 per kW

(c) Energy Charge

All kWh

3.2302¢ per kWh

(I), (C)

2. Fuel Adjustment Cost

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

(T)

The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

a) On Peak Period

Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.

Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 2 1990

PURSUANT TO 807 KAR
SECTION 9
BY: [Signature]
PUBLIC SERVICE

C 6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 51
Cancelling and Superseding
Fifth Revised Sheet No. 51
Page 2 of 2

(T)

- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 1992-00176.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and after May 5, 1992 Subject to Refund

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

C-11-92

- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

OCT 2 1990
Effective: October 2, 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *George Heller*
PUBLIC SERVICE COMMISSION

C 6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Fifth Revised Sheet No. 60
 Cancelling and Superseding
 Fourth Revised Sheet No. 60
 Page 1 of 3

(T)

BILL NO. SE

RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company-owned lighting fixtures.

(C)

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

(T)

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

(T)

1. Base Rate

(T)

OVERHEAD DISTRIBUTION AREA

Fixture Description	Lamp Watts	kW/Unit	Annual kwh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 Lumen	175	0.193	803	\$ 4.99
7,000 Lumen (Open Refractor)	175	0.205	853	\$ 3.86
10,000 Lumen	250	0.275	1,144	\$ 5.38
21,000 Lumen	400	0.430	1,789	\$ 6.76
Sodium Vapor				
9,500 Lumen	100	0.117	487	\$ 6.23
9,500 Lumen (Open Refractor)	100	0.117	487	\$ 4.46
16,000 Lumen	150	0.171	711	\$ 6.46
22,000 Lumen	200	0.228	948	\$ 8.35
50,000 Lumen	400	0.471	1,959	\$10.02
Decorative Fixtures				
Sodium Vapor				
9,500 Lumen (Rectilinear)	100	0.117	487	\$ 7.95
22,000 Lumen (Rectilinear)	200	0.246	1,023	\$ 9.08
50,000 Lumen (Rectilinear)	400	0.471	1,959	\$10.97
50,000 Lumen (Setback)	400	0.471	1,959	\$18.00

(T) (I)

(T) (I)

(T) (I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

(T)

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.47

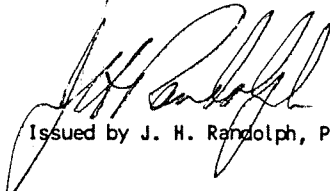
(I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


 Issued by J. H. Randolph, President

PURSUANT TO KY KAR 5:011,
 PUBLIC SERVICE COMMISSION
 PUBLIC SERVICE COMMISSION MANAGER

C-11-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Fourth Revised Sheet No. 60
 Cancelling and Superseding
 Third Revised Sheet No. 60
 Page 1 of 3

(T)

BILL NO. S2

RATE SL

STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff Ky. P.S.C. No. 4 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company-owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

OVERHEAD DISTRIBUTION AREA

Fixture Description	Lamp Watts	kw/Unit	Annual kWh	Rate/Unit	(T)
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumens	175	0.190	790	\$ 4.24	(I), (C)
7,000 lumens (Open Refractor)	175	0.210	874	\$ 3.25	(N)
10,000 lumens	250	0.271	1,127	\$ 4.54	(I), (C)
21,000 lumens	400	0.425	1,768	\$ 5.64	(I)
Sodium Vapor					
9,500 lumens	100	0.117	487	\$ 5.36	(I), (C)
9,500 lumens (Open Refractor)	100	0.117	487	\$ 3.81	(N)
16,000 lumens	150	0.188	782	\$ 5.52	(N)
22,000 lumens	200	0.246	1,023	\$ 7.16	(I), (C)
50,000 lumens	400	0.471	1,959	\$ 8.48	(R), (C)
Decorative Fixtures					
Sodium Vapor					
9,500 lumens (Rectilinear)	100	0.117	487	\$ 6.86	(N)
22,000 lumens (Rectilinear)	200	0.246	1,023	\$ 7.80	(N)
50,000 lumens (Rectilinear)	400	0.471	1,959	\$ 9.28	(N)
50,000 lumens (Setback)	400	0.471	1,959	\$15.40	(N)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, an additional monthly pole charge will be applicable as stated on page 2 of this tariff. (T)

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.40. (T), (I)

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

J. H. Randolph
 Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *George Smith*
 PUBLIC SERVICE COMMISSION

C6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Fifth Revised Sheet No. 60 (T)
 Cancelling and Superseding
 Fourth Revised Sheet No. 60
 Page 2 of 3

NET MONTHLY BILL (Cont'd.)

UNDERGROUND DISTRIBUTION AREA

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
<u>Standard Fixture (Cobra Head)</u>					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 4.99	(I)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 3.86	(I) (T)
10,000 lumen	250	0.292	1,215	\$ 5.38	(I)
21,000 lumen	400	0.460	1,914	\$ 6.76	(I)
<u>Fixture Description</u>					
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 6.23	(I)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 4.46	(I) (T)
16,000 lumen	150	0.171	711	\$ 6.46	(I) (T)
22,000 lumen	200	0.228	948	\$ 8.35	(I) (T)
50,000 lumen	400	0.471	1,959	\$10.02	(I)
<u>Decorative Fixtures</u>					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.23	(I) (T)
7,000 lumen (Holophane)	175	0.210	874	\$ 6.93	
7,000 lumen (Gas Replica)	175	0.210	874	\$17.81	(I)
7,000 lumen (Aspen)	175	0.210	874	\$10.73	
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 8.98	
9,500 lumen (Holophane)	100	0.128	532	\$ 9.53	
9,500 lumen (Rectilinear)	100	0.117	487	\$ 7.95	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$19.10	
9,500 lumen (Aspen)	100	0.128	532	\$11.40	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 9.08	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$10.97	
50,000 lumen (Setback)	400	0.471	1,959	\$18.00	

POLE CHARGES

Pole Description	Pole Type	Rate/Pole	
<u>Wood</u>			
17 foot (Wood Laminated) (a)	W17	\$ 3.96	(N)
30 foot	W30	\$ 3.90	
35 foot	W35	\$ 3.96	(I)
40 foot	W40	\$ 4.74	
<u>Aluminum</u>			
12 foot (decorative)	A12	\$10.41	(N)
28 foot	A28	\$ 6.25	
28 foot (heavy duty)	A28H	\$ 6.30	(I)
30 foot (anchor base)	A30	\$12.49	
<u>Fiberglass</u>			
17 foot	F17	\$ 3.96	
12 foot (decorative)	F12	\$11.66	(I)
30 foot (bronze)	F30	\$ 7.60	
35 foot (bronze)	F35	\$ 7.81	
<u>Steel</u>			
27 foot (11 gauge)	S27	\$10.25	(I)
27 foot (3 gauge)	S27H	\$15.46	

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.70 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011.
 Effective: May 5, 1992
 For service rendered on and after May 5, 1992 Subject to Refund
 PUBLIC SERVICE COMMISSION MANAGER

C-11-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Fourth Revised Sheet No. 60
 Cancelling and Superseding
 Third Revised Sheet No. 60
 Page 2 of 3

(T)

UNDERGROUND DISTRIBUTION AREA

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
Standard Fixture (Cobra Head)					(T)
Mercury Vapor					
7,000 Lumens	175	0.210	874	\$ 4.24	(C), (I)
7,000 Lumens (Open Refractor)	175	0.210	874	\$ 3.25	(N)
10,000 Lumens	250	0.292	1,215	\$ 4.54	(C), (I)
21,000 Lumens	400	0.460	1,914	\$ 5.64	
Fixture Description					
Sodium Vapor					
9,500 Lumens	100	0.117	487	\$ 5.36	(C), (I)
9,500 Lumens (Open Refractor)	100	0.117	487	\$ 3.81	(N)
16,000 Lumens	150	0.188	782	\$ 5.52	(C), (I)
22,000 Lumens	200	0.246	1,023	\$ 7.16	(C), (I)
50,000 Lumens	400	0.471	1,959	\$ 8.48	(C), (I)
Decorative Fixtures					
Mercury Vapor					
7,000 Lumens (Town & Country)	175	0.208	865	\$ 4.44	(C), (I)
7,000 Lumens (Holophane)	175	0.210	874	\$ 5.92	(C), (I)
7,000 Lumens (Gas Replica)	175	0.210	874	\$15.41	(N)
7,000 Lumens (Aspen)	175	0.210	874	\$ 9.23	(N)
Sodium Vapor					
9,500 Lumens (Town & Country)	100	0.117	487	\$ 7.76	(N)
9,500 Lumens (Holophane)	100	0.128	532	\$ 8.80	(N)
9,500 Lumens (Rectilinear)	100	0.117	487	\$ 6.86	(N)
9,500 Lumens (Gas Replica)	100	0.128	532	\$16.62	(N)
9,500 Lumens (Aspen)	100	0.128	532	\$ 9.88	(N)
22,000 Lumens (Rectilinear)	200	0.246	1,023	\$ 7.80	(N)
50,000 Lumens (Rectilinear)	400	0.471	1,959	\$ 9.28	(N)
50,000 Lumens (Setback)	400	0.471	1,959	\$15.40	(N)

POLE CHARGES

Pole Description	Pole Type	Rate/Pole	
Wood			(T)
30 foot	W30	\$ 3.42	(C), (I)
35 foot	W35	\$ 3.44	(C), (I)
40 foot	W40	\$ 4.14	(C), (I)
Aluminum			
28 foot	A28	\$ 5.47	(C), (I)
28 foot (heavy duty)	A28H	\$ 5.52	(C), (I)
30 foot (anchor base)	A30	\$10.90	(C), (I)
Fiberglass			
17 foot	F17	\$ 3.45	(C), (I)
12 foot (decorative)	F12	\$10.20	(N)
30 foot (bronze)	F30	\$ 6.65	(N)
35 foot (bronze)	F35	\$ 6.80	(N)
Steel			
27 foot (11 gauge)	S27	\$ 8.97	(C), (R)
27 foot (3 gauge)	S27H	\$13.50	(C), (I)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.60. (I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

BASE FUEL COST

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel. (C), (T)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

Effective: October 2, 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

By: *George Sella*
 PUBLIC SERVICE COMMISSION CLERK

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 60
Cancelling and Superseding
Fourth Revised Sheet No. 60
Page 3 of 3

(T)

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.

(T)

3. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

(1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

(3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

(4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

PURSUANT TO 807 KAR 5:011.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, ~~in Case No. 91-370.~~

Issued: May 5, 1992

Issued by J. H. Randolph, President

By effective May 5, 1992
PUBLIC SERVICE COMMISSION Manager
after May 5, 1992 subject to Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 60
Cancelling and Superseding
Third Revised Sheet No. 60
Page 3 of 3

(T)

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by J. H. Randolph, President

e 6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 61
Cancelling and Superseding
Fourth Revised Sheet No. 61
Page 1 of 2

(T)

BILL NOS. LA - ENERGY ONLY
L5 - LIMITED
MAINTENANCE ONLY
LE - ENERGY & LIMITED
MAINTENANCE

RATE TL
TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After April 2, 1990, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

(T)

- (a) Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.22 cents per kilowatt-hour; (T) (I)
- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 1.88 cents per kilowatt-hour. (N)
- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.10 cents per kilowatt-hour. (T) (I)

2. Fuel Cost Adjustment

(T)

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

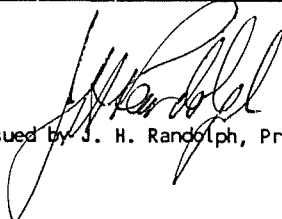
GENERAL CONDITIONS

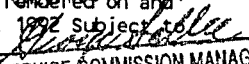
- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before service is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011.
Effective May 5, 1992
For service rendered on and after May 5, 1992 Subject to Refund:
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 61
Cancelling and Superseding
Third Revised Sheet No. 61
Page 1 of 2

(T)

BILL NOS. TE (ENERGY ONLY)
TF (ENERGY & LIMITED
MAINTENANCE)

RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After April 2, 1990, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

(T)

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- (1) Where the Company supplies energy only, all kilowatt-hours shall be billed at 2.82 cents per kilowatt-hour; or
- (2) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 4.45 cents per kilowatt-hour.

(I)

(I)

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer requires a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges unless, in the judgment of the Company, no payment shall be made. An estimate of the cost will be submitted for approval before work is carried out.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *George Heller*
PUBLIC SERVICE COMMISSION MEMBER

CG-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 61
Cancelling and Superseding
Fourth Revised Sheet No. 61
Page 2 of 2

(T)

(4) If the customer requires a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges unless, in the judgment of the Company, no payment shall be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

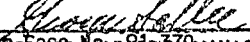
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

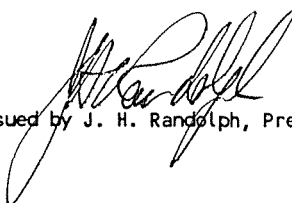
MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992.

Issued: May 5, 1992


Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and after
May 5, 1992 Subject to Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 61
Cancelling and Superseding
Third Revised Sheet No. 61
Page 2 of 2

(T)

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James H. Kelly
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case NO. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by J. H. Randolph, President

C 6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Sixth Revised Sheet No. 65
 Cancelling and Superseding
 Fifth Revised Sheet No. 65
 Page 1 of 3

(T)

BILL NOS. (POL) L1, L3
 (FL) L4

RATE OL
 OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

(T)

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units will be assessed:

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Standard Fixtures (Cobra Head)					
Mercury Vapor					
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.27	
7,000 lumen	175	0.210	874	\$ 8.43	(N)
10,000 lumen	250	0.292	1,215	\$ 9.49	
21,000 lumen	400	0.460	1,914	\$11.56	
Sodium Vapor					
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.97	(I)
9,500 lumen	100	0.117	487	\$ 8.05	
16,000 lumen	150	0.171	711	\$ 8.40	(N)
22,000 lumen	200	0.228	948	\$ 9.45	(T) (I)
50,000 lumen	400	0.471	1,959	\$ 9.51	(I)
Decorative Fixtures (a)					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$10.42	
7,000 lumen (Holophane)	175	0.210	874	\$13.86	(N)
7,000 lumen (Gas Replica)	175	0.210	874	\$11.85	
7,000 lumen (Aspen)	175	0.210	874	\$12.47	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission dated PURSUANT TO 807 KAR 5-011
 PUBLIC SERVICE COMMISSION

Issued: May 5, 1992


 Issued by J. H. Randolph, President

SECTION 9 (1)
 Effective: May 5, 1992
 For service rendered on and after
 May 5, 1992
 PUBLIC SERVICE COMMISSION MANAGER

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 65
Cancelling and Superseding
Fourth Revised Sheet No. 65
Page 1 of 2

(T)

BILL NOS. LO (OH)
LU (URD)
LG (FL)

RATE OL
OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each fixture with lamp and luminaire, controlled automatically, mounted on an existing utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units, will be assessed:

<u>Lighting Served With Overhead Facilities (OH)</u>	<u>Lamp Watts</u>	<u>kW/Fixture</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
9,500 lumens High Pressure Sodium-Enclosed	100	0.117	487	\$6.95
9,500 lumens High Pressure Sodium-Open	100	0.117	487	\$5.15
22,000 lumens High Pressure Sodium-Enclosed	200	0.246	1,023	\$8.09
50,000 lumens High Pressure Sodium-Enclosed	400	0.471	1,959	\$8.01
<u>Lighting Served With Underground Facilities (URD)</u>				
9,500 lumens High Pressure Sodium-Enclosed	100	0.117	487	\$6.95
9,500 lumens High Pressure Sodium-Open	100	0.117	487	\$5.15
9,500 lumens High Pressure Sodium-TC 100 R	100	0.146	607	\$7.88
22,000 lumens High Pressure Sodium-Enclosed	200	0.246	1,023	\$8.09
<u>Floodlighting (FL)</u>				
22,000 lumens High Pressure Sodium	200	0.246	1,023	\$7.91
50,000 lumens High Pressure Sodium	400	0.476	1,980	\$8.59

(I)

Additional facilities, if needed will be billed at the time of installation.

BASE FUEL COST

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

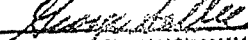
Issued by authority of an Order of the Kentucky Public Service Commission dated July 19, 1991 in case No. 1990-041.

Issued: July 26, 1991

Issued by J. H. Randolph, President

Effective: July 19, 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

0692

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Sixth Revised Sheet No. 65
 Cancelling and Superseding
 Fifth Revised Sheet No. 65
 Page 2 of 3

(T)

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$17.92
9,500 lumen (Holophane)	100	0.128	532	\$19.07
9,500 lumen (Rectilinear)	100	0.117	487	\$15.89
9,500 lumen (Gas Replica)	100	0.128	532	\$38.24
9,500 lumen (Aspen)	100	0.128	532	\$22.82
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.13
50,000 lumen (Rectilinear)	400	0.471	1,959	\$21.93
50,000 lumen (Setback)	400	0.471	1,959	\$35.90

(N)

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

(T)

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Mercury Vapor				
21,000 lumen	400	0.460	1,914	\$11.56
Sodium Vapor				
22,000 lumen	200	0.246	1,023	\$ 9.24
50,000 lumen	400	0.480	1,997	\$10.16

(C)

(I)

(I) (T)

Additional facilities, if needed will be billed at the time of installation.

(T)

2. Base Fuel Cost

All kilowatt-hour shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.

(T)

3. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

GENERAL CONDITIONS

- In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
- If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
- If any Company owned lighting unit is required to be relocated, removed or replaced with another of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective: May 5, 1992
 PURSUANT TO 807 KAR 5:011,
 For service rendered on and after
 May 5, 1992 Subject to Refund
 SECTION 9(1)

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

C 11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 65
Cancelling and Superseding
Fifth Revised Sheet No. 65
Page 3 of 3

(T)

GENERAL CONDITIONS (Cont'd.)

4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units. (N)
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason. (N)
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company. (N)

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

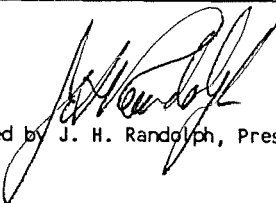
MAY 5 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated May 5, 1992, Case No. 91-570.

Issued: May 5, 1992

Issued by J. H. Randolph, President

BY: 
Effective: PUBLIC SERVICE COMMISSION MANAGER
For service rendered on and after
May 5, 1992 Subject to Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 65
Cancelling and Superseding
Fourth Revised Sheet No. 65
Page 2 of 2

(T)

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 19 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission dated July 19, 1991 in Case No. 90-041.

Issued: July 26, 1991

Effective: July 19, 1991


Issued by J. H. Randolph, President

C6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Fifth Revised Sheet No. 66
 Cancelling and Superseding
 Fourth Revised Sheet No. 66
 Page 1 of 2 (T)

BILL NOS. L6 - Energy &
 Maintenance
 L7 - Energy & Limited
 Maintenance

RATE NSU

STREET LIGHTING SERVICE
 FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereinafter referred to as customer for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985. (T)

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

1. Base Rate (T)

A. Company owned

	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
1. Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 7.14	(I)
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 4.99	
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$12.81	(I)
The cable span charge of \$.67 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base. (I)					
3. Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$ 4.94	
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 5.18	(I)
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$ 6.13	

B. Customer owned

1. Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 3.76	(I)
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 4.78	

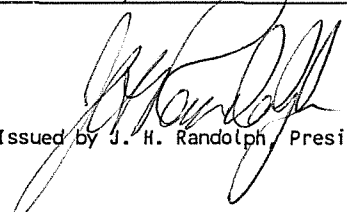
2. Base Fuel Cost

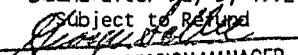
All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel. (T)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-370. MAY 5 1992

Issued: May 5, 1992


 Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 50192
 Effective: May 5, 1992
 For service rendered on and after May 5, 1992
 SECTION 9 (1)
 Subject to Refund
 BY: 
 PUBLIC SERVICE COMMISSION MANAGER

C11-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 Fourth Revised Sheet No. 66
 Cancelling and Superseding
 Third Revised Sheet No. 66
 Page 1 of 2

(T)

BILL NOS. S6 - Energy & Maintenance
 S7 - Energy & Limited Maintenance

RATE NSU

STREET LIGHTING SERVICE
 FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

A. Company owned

	Lamp Watts	kw/Unit	Annual kwh	Rate/Unit	(T), (C)
1. Boulevard units served underground					
a. 2,500 lumens Incandescent - Series	148	0.148	616	\$ 6.15	(I), (T)
b. 2,500 lumens Incandescent - Multiple	189	0.189	786	\$ 4.25	
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumens Mercury Vapor	250	0.292	1,215	\$11.04	(I), (T)
The cable span charge of \$.60 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.					(T), (I)
3. Street light units served overhead distribution					
a. 1,000 lumens Incandescent	92	0.092	383	\$ 1.13	
b. 2,500 lumens Incandescent	189	0.189	786	\$ 4.20	(I), (T)
c. 2,500 lumens Mercury Vapor	100	0.109	453	\$ 4.45	
d. 21,000 lumens Mercury Vapor	400	0.460	1,914	\$ 5.08	

B. Customer owned

1. Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumens Incandescent - Series	148	0.148	616	\$ 3.19	(I), (T)
b. 2,500 lumens Incandescent - Multiple	189	0.189	786	\$ 4.07	

BASE FUEL COST

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour effective 10/2/90. (T), (C)

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Effective: October 2, 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
 BY: *George Saller*
 PUBLIC SERVICE COMMISSION MANAGER

C 6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fifth Revised Sheet No. 66
Cancelling and Superseding
Fourth Revised Sheet No. 66
Page 2 of 2

(T)

3. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

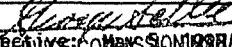
PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-570.

Issued: May 5, 1992

Issued by J. H. Randolph, President

BY: 
PUBLIC SERVICE COMMISSION MANAGER
For service rendered on
and after May 5, 1992
Subject to Refund

C 11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 66
Cancelling and Superseding
Third Revised Sheet No. 66
Page 2 of 2

(T)

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George Stiller
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. W. Randolph, President

Effective: October 2, 1990

C 6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 First Revised Sheet No. 67
 Cancelling and Superseding
 Original Sheet No. 67
 Page 1 of 2

(T)

BILL NO. (OH) LH
 (URD) LS
 (FL) LN

RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company-owned lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor.	100	0.115	478	\$ 6.12
2,500 lumen Mercury, Enclosed Refractor.	100	0.115	478	\$ 8.66

B. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	\$11.46
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..	175	0.205	853	\$11.46
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole.	175	0.205	853	\$10.47
9,500 lumen Sodium Vapor, TC 100 R.	100	0.117	487	\$ 9.13

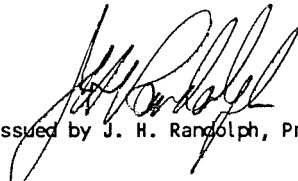
(a) Note: New or replacement poles are not available.

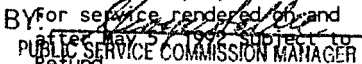
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, pursuant to Public Service Commission Order No. 11-92-11.

Issued: May 5, 1992


 Issued by J. H. Randolph, President

SECTION 9 (j)
 Effective: May 5, 1992
 BY: 
 PUBLIC SERVICE COMMISSION MANAGER

C11-92

BILL NO. PL (OH)
 UL (URD)
 FL (FL)

RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company-owned lighting fixtures where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units served overhead:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	(T)
7,000 lumens Mercury, Open Refractor.	175	0.208	865	\$ 5.36	(C), (I)
7,000 lumens Mercury, Enclosed Refractor.	175	0.190	790	\$ 7.23	
10,000 lumens Mercury, Enclosed Refractor.	250	0.271	1,127	\$ 8.10	
21,000 lumens Mercury, Enclosed Refractor.	400	0.425	1,768	\$ 9.80	

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this fixture will not be offered to any new customer after May 15, 1973:

		kW/Unit		Rate/Unit	(T)
2,500 lumens Mercury, Open Refractor.	100	0.109	453	\$ 5.26	(C), (I)
2,500 lumens Mercury, Enclosed Refractor.	100	0.109	453	\$ 7.51	

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge for each fixture which includes lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

		kW/Unit		Rate/Unit	(T)
7,000 lumens Mercury, Mounted on a 17-foot Plastic Pole	175	0.208	865	\$ 9.88	(C), (I)
7,000 lumens Mercury, Mounted on a 17-foot Wood Laminated Pole.	175	0.208	865	\$ 9.88	
7,000 lumens Mercury, Mounted on a 30-foot Wood Pole.	175	0.208	865	\$ 9.04	

Additional facilities, if needed will be billed at the time of installation.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
 Effective: October 2, 1990

OCT 2 1990
 PURSUANT TO 807 KAR 5-011,
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 67
Cancelling and Superseding
Original Sheet No. 67
Page 2 of 2

(T)

NET MONTHLY BILL (Cont'd.)

C. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

(T)

	Lamp Watts	kW/Fixture	Annual kWh	Rate/Unit
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$17.38
52,000 lumen Mercury (50-foot Wood Pole)	1,000	1.102	4,584	\$20.60
50,000 lumen Sodium Vapor	400	0.471	1,959	\$14.20

(I)

(T) (I)

(T)

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.

3. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(N)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shawn Keller*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992

Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject to
Refund

11-92

NET MONTHLY BILL (Cont'd.)

3. Flood lighting units served in overhead distribution areas:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	Lamp Watts	kW/Fixture	Annual kWh	Rate/Unit	(T)
21,000 lumens Mercury	400	0.460	1,914	\$ 9.82	(C), (I)
52,000 lumens Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$14.55	
52,000 lumens Mercury (50-foot Wood Pole)	1,000	1.102	4,584	\$17.35	
50,000 lumens High Pressure Sodium.	400	0.476	1,980	\$12.12	

Additional facilities, if needed, will be billed at the time of installation.

BASE FUEL COST

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel. (T), (C)

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

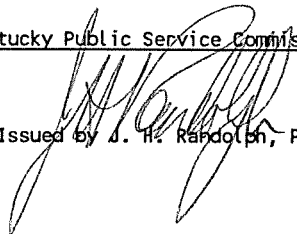
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.


PUBLIC SERVICE COMMISSION
 OF KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990


 Issued by J. H. Randolph, President

Effective: October 2, 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 5
 BY: 
 PUBLIC

C6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 First Revised Sheet No. 68
 Cancelling and Superseding
 Original Sheet No. 68
 Page 1 of 3
 BILL NOS. SG - Energy Only
 SK - Energy & Limited
 Maintenance

RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowner's associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas. (T) (C)

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed: (T)

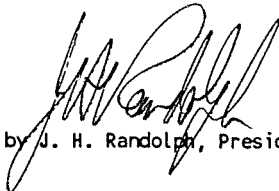
1. Base Rate	Lamp Watts	kW/Unit	Annual kwh	Rate/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 2.38	
10,000 lumen	250	0.275	1,144	\$ 2.82	(T) (I)
21,000 lumen	400	0.430	1,789	\$ 3.58	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 3.62	(I)
16,000 lumen	150	0.171	711	\$ 3.86	(T) (I)
22,000 lumen	200	0.228	948	\$ 3.92	
50,000 lumen	400	0.471	1,959	\$ 4.14	(I)
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$ 3.29	(I)
7,000 lumen (Town & Country)	175	0.205	853	\$ 3.29	(T) (I)
7,000 lumen (Gas Light Replica)	175	0.210	874	\$ 3.29	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 3.29	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 3.64	
9,500 lumen (Rectilinear)	100	0.117	487	\$ 3.64	
9,500 lumen (Aspen)	100	0.128	532	\$ 3.75	
9,500 lumen (Holophane)	100	0.128	532	\$ 3.75	(I)
9,500 lumen (Gas Light Replica)	100	0.128	532	\$ 3.75	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 3.92	(N)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 4.14	(N)

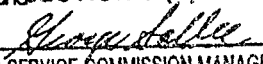
Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will assessed. (T)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 9007.

Issued: May 5, 1992


 Issued by J. H. Randolph, President

Effective: May 5, 1992
 PURSUANT TO ORDER NO. 9011,
 after May 5, 1992, subject
 to Refund SECTION 9 (I)
 BY: 
 PUBLIC SERVICE COMMISSION MANAGER

C-11-92

BILL NOS. S1 - Energy Only
 S3 - Energy & Limited
 Maintenance

RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

AVAILABILITY

Available in all territory to which tariff Ky. P.S.C. No. 4 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

(T)

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Fixture Description	Lamp Watts	kw/Unit	Annual kwh	Rate/Unit	(T)
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumens	175	0.190	790	\$ 1.98	
10,000 lumens	250	0.271	1,127	\$ 2.32	(C), (I)
21,000 lumens	400	0.425	1,768	\$ 2.86	
Sodium Vapor					
9,500 lumens	100	0.117	487	\$ 3.11	(C), (I)
16,000 lumens	150	0.188	782	\$ 3.25	(N)
22,000 lumens	200	0.246	1,023	\$ 3.30	(C), (I)
50,000 lumens	400	0.471	1,959	\$ 3.35	(C), (I)
Decorative Fixtures					
Mercury Vapor					
7,000 lumens (Holophane)	175	0.210	874	\$ 2.76	(C), (I)
7,000 lumens (Town & Country)	175	0.208	865	\$ 2.72	(C), (I)
7,000 lumens (Gas Light Replica)	175	0.210	874	\$ 2.76	(N)
7,000 lumens (Aspen)	175	0.210	874	\$ 2.76	(N)
Sodium Vapor					
9,500 lumens (Town & Country)	100	0.117	487	\$ 3.11	(N)
9,500 lumens (Rectilinear)	100	0.117	487	\$ 3.11	(N)
9,500 lumens (Aspen)	100	0.128	532	\$ 3.21	(N)
9,500 lumens (Holophane)	100	0.128	532	\$ 3.21	(C), (I)
9,500 lumens (Gas Light Replica)	100	0.128	532	\$ 3.21	(N)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, the pole charge listed below will apply.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 12, 1990

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,

SECTION 10 BY

BY: *[Signature]*

PUBLIC SERVICE COMMISSION MANAGER

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 68 (T)
Cancelling and Superseding
Original Sheet No. 68
Page 2 of 3

NET MONTHLY BILL (Cont'd.)

<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
Wood		
30 foot	W30	\$3.90
35 foot	W35	\$3.95 (I)
40 foot	W40	\$4.73

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be 3.169¢ per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

- 2. Base Fuel Cost (T)
All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.
- 3. Fuel Cost Adjustment (T)
All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

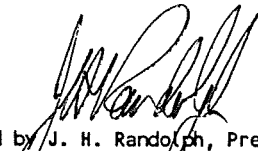
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

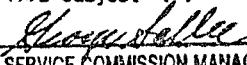
- (6) When a customer owned lighting unit becomes inoperative the cost of repair, replacement or removal of the unit will be at the customer's expense.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370. MAY 5 1992

Issued: May 5, 1992


Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and after May 5, 1992 subject to Refund
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 11-92

(N)

NET MONTHLY BILL (Cont'd.)

<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
Wood		
30 foot	W30	\$ 3.42
35 foot	W35	\$ 3.44
40 foot	W40	\$ 4.14

(T)

(N)

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be 2.768¢ per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kwh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

(I)

BASE FUEL COST

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel. (T), (C)

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

(1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

(3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

(4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract. (T)

(5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

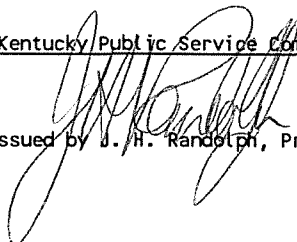
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(6) When a customer owned lighting unit becomes inoperative the cost or repair, replacement or removal of the unit will be at the customer's expense. (T)

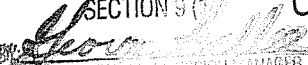
PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990


Issued by J. H. Randolph, President

Effective: October 2, 1990

001 2 1990
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 68
Cancelling and Superseding
Original Sheet No. 68
Page 3 of 3

(T)

GENERAL CONDITIONS (Cont'd.)

- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Fuller*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


Issued by J. H. Randolph, President

Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject
to Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Original Sheet No. 68
Page 3 of 3

(N)

GENERAL CONDITIONS (Cont'd.)

(7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE
Effective: October 2, 1990

OCT 2 1990

C6-92

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
 First Revised Sheet No. 69
 Cancelling and Superseding
 Original Sheet No. 69
 Page 1 of 2

(T)

BILL NO. L8

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof and incorporated homeowners associations for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

(C)

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

(T)

1. Base Rate

Fixture Description	Lamp Watts	kw/Unit	Annual kWh	Rate/Unit
Decorative Fixtures				
<u>Mercury Vapor</u>				
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.01
7,000 lumen (Holophane)	175	0.210	874	\$ 5.01
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.01
7,000 lumen (Aspen)	175	0.210	874	\$ 5.01
<u>Sodium Vapor</u>				
9,500 lumen (Town & Country)	100	0.117	487	\$ 6.25
9,500 lumen (Holophane)	100	0.128	532	\$ 6.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 6.25
9,500 lumen (Gas Replica)	100	0.128	532	\$ 6.25
9,500 lumen (Aspen)	100	0.128	532	\$ 6.25
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 8.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$10.02
50,000 lumen (Setback)	400	0.471	1,959	\$10.02

(T) (I)

(I)

(I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(T)

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.

(T)

3. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

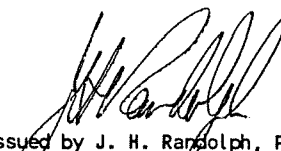
Payment of the Net Monthly Bill must be received in the Company's office within twenty (20) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

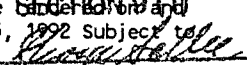
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


 Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
 Effective May 5, 1992
 For service under Section 9 (1)
 after May 5, 1992 Subject to
 Refund: 
 PUBLIC SERVICE COMMISSION MANAGER

C11-92

BILL NO. SB

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

AVAILABILITY

Available in all territory to which tariff Ky. P.S.C. No. 4 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	(T)
Decorative Fixtures					
<u>Mercury Vapor</u>					
7,000 lumens (Town & Country)	175	0.208	865	\$4.24	(N)
7,000 lumens (Holophane)	175	0.210	874	\$4.24	
7,000 lumens (Gas Replica)	175	0.210	874	\$4.24	
7,000 lumens (Aspen)	175	0.210	874	\$4.24	
<u>Sodium Vapor</u>					
9,500 lumens (Town & Country)	100	0.117	487	\$5.36	
9,500 lumens (Holophane)	100	0.128	532	\$5.36	
9,500 lumens (Rectilinear)	100	0.117	487	\$5.36	
9,500 lumens (Gas Replica)	100	0.128	532	\$5.36	
9,500 lumens (Aspen)	100	0.128	532	\$5.36	
22,000 lumens (Rectilinear)	200	0.246	1,023	\$7.16	
50,000 lumens (Rectilinear)	400	0.471	1,959	\$8.48	
50,000 lumens (Setback)	400	0.471	1,959	\$8.48	
Pole Description					
<u>Aluminum</u>					
28 foot (includes 8' mast arm)		A28		\$0.00	(T)
30 foot (anchor base)		A30		\$0.00	
<u>Fiberglass</u>					
17 foot		F17		\$0.00	
12 foot (decorative)		F12		\$0.00	
30 foot (bronze)		F30		\$0.00	
35 foot (bronze)		F35		\$0.00	
<u>Steel</u>					
27 foot (11 gauge)		S27		\$0.00	
27 foot (3 gauge)		S27H		\$0.00	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *George Miller*
 PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by *J. H. Randolph*, President

C6-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
First Revised Sheet No. 69
Cancelling and Superseding
Original Sheet No. 69
Page 2 of 2

(T)

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

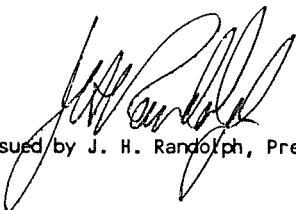
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 5 1992

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992, in Case No. 91-370, PURSUANT TO 807 KAR 5:011.

Issued: May 5, 1992


Issued by J. H. Randolph, President

Effective: ~~May 5, 1992~~ **SECTION 9 (1)**
For service rendered on and after ~~May 5, 1992~~ **May 5, 1992**
Refund: ~~None~~ **PUBLIC SERVICE COMMISSION MANAGER**

c11-92

NET MONTHLY BILL (Contd.)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.60.

(I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

BASE FUEL COST

All kilowatt-hours shall be subject to a charge of 1.9091¢ per kilowatt-hour reflecting the base cost of fuel.

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FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
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(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, Case No. 90-041.

Issued: October 9, 1990

Issued by  U. H. Randolph, President

Effective: October 2, 1990

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 6-001
SECTION 9
PUBLIC SERVICE

C 6-92

BILL NOS. M4 (QC)
M5 (TC)
M6

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABILITY

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.

OFF PEAK PROVISION

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

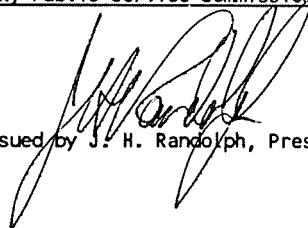
- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed five hundred (500) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage.
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - D. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning with the meter reading date in the month of May and ending with the meter reading date in the month of September or the period beginning June 1 and ending September 30, at the Company's option. The winter season consists of all other days which have not been recognized in the summer season.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 92-01376 OF KENTUCKY

Issued: May 5, 1992

Issued by J. H. Randolph, President



EFFECTIVE
Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject to
Refund MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

2-11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 73
Cancelling and Superseding
Third Revised Sheet No. 73
Page 1 of 2

(T)

BILL NOS. M1 (CP)
M2 (CQ)
M3

RIDER LM
LOAD MANAGEMENT RIDER

APPLICABILITY

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.

(C)

OFF PEAK PROVISION

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed five hundred (500) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage.
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - D. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
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 - B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

PURSUANT TO KY PAR 5.011, 1990
EFFECTIVE: October 2, 1990
SECTION 9 (1)
BY: *George A. Miller*
PUBLIC SERVICE COMMISSION MANAGER

CG-92

OFF PEAK PROVISION (Continued)

- B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
- C. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

TERMS AND CONDITIONS

The term of contract for the Off Peak Provision shall be a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supply and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

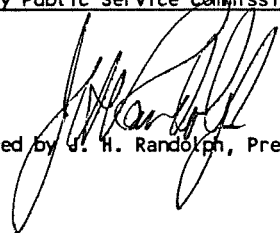
MAY 5 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 5, 1992 in Case No. 91-370.

Issued: May 5, 1992


Issued by G. H. Randolph, President

Effective: May 5, 1992
For service rendered on and
after May 5, 1992 Subject
to Refund

C11-92

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 73
Cancelling and Superseding
Third Revised Sheet No. 73
Page 2 of 2

(T)

OFF PEAK PROVISION (Continued)

- C. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

(C)

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Steve Lelie
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by J. H. Randolph, President

CL92